

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2013
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	7,177	--	--	7,270	189	266	14,246	124	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,453	-17	485	221	--	-475	501	390	2,726
Pentanes Plus	312	-17	--	36	--	-1	179	179	-27
Liquefied Petroleum Gases	2,141	--	485	186	--	-474	322	211	2,753
Ethane/Ethylene	949	--	17	0	--	-16	--	--	981
Propane/Propylene	765	--	535	166	--	-315	--	184	1,597
Normal Butane/Butylene	209	--	-78	11	--	-154	154	28	115
Isobutane/Isobutylene	219	--	11	8	--	10	168	--	61
Other Liquids	--	925	--	1,155	142	-309	2,094	292	145
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	925	--	27	137	-56	1,032	113	0
Hydrogen	--	--	--	--	180	--	180	--	0
Oxygenates (excluding Fuel Ethanol)	--	59	--	--	-3	-21	2	74	0
Renewable Fuels (including Fuel Ethanol)	--	866	--	21	-35	-35	848	38	0
Fuel Ethanol ⁵	--	809	--	10	-1	-35	817	36	0
Renewable Fuels Except Fuel Ethanol	--	58	--	10	-34	0	31	2	0
Other Hydrocarbons	--	--	--	6	-5	0	1	--	0
Unfinished Oils	--	--	--	572	--	-67	494	--	145
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	557	5	-186	569	179	0
Reformulated	--	--	--	171	235	-21	395	32	0
Conventional	--	0	--	386	-230	-165	173	147	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	1	17,354	589	22	-259	--	2,437	15,788
Finished Motor Gasoline	--	1	8,794	19	-4	-87	--	485	8,412
Reformulated	--	--	2,928	--	-232	0	--	--	2,696
Conventional	--	1	5,867	19	228	-87	--	485	5,716
Finished Aviation Gasoline	--	--	7	0	--	-1	--	--	8
Kerosene-Type Jet Fuel	--	--	1,403	61	--	29	--	114	1,320
Kerosene	--	--	17	0	--	-3	--	12	7
Distillate Fuel Oil ⁶	--	--	4,267	174	26	-337	--	828	3,975
15 ppm sulfur and under ⁷	--	--	3,808	74	26	-202	--	604	3,506
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	79	45	--	-2	--	117	9
Greater than 500 ppm sulfur	--	--	380	54	--	-133	--	107	461
Residual Fuel Oil ⁸	--	--	508	196	--	84	--	317	304
Less than 0.31 percent sulfur	--	--	35	13	--	-13	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	79	25	--	30	--	NA	NA
Greater than 1.00 percent sulfur	--	--	395	158	--	67	--	NA	NA
Petrochemical Feedstocks	--	--	329	63	--	0	--	--	393
Naphtha for Petro. Feed. Use	--	--	248	59	--	3	--	--	304
Other Oils for Petro. Feed. Use	--	--	81	4	--	-4	--	--	88
Special Naphthas	--	--	37	11	--	5	--	36	7
Lubricants	--	--	132	35	--	-36	--	78	125
Waxes	--	--	9	7	--	0	--	5	11
Petroleum Coke	--	--	814	7	--	2	--	538	281
Marketable	--	--	595	7	--	2	--	538	62
Catalyst	--	--	219	--	--	--	--	--	219
Asphalt and Road Oil	--	--	306	16	--	87	--	23	212
Still Gas	--	--	654	--	--	--	--	--	654
Miscellaneous Products	--	--	76	0	--	-2	--	1	77
Total	9,630	908	17,839	9,235	353	-777	16,841	3,243	18,659

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.